



April 29, 2024

BY E-MAIL

Daniel C. Goldner, Chairman
New Hampshire Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429

Re: DE 24-033, Unitil Energy Systems, Inc.
Supplemental Filing

Dear Chairman Goldner,

On February 28, 2024, Unitil Energy Systems, Inc. (the “Company”) filed its Annual Major Storm Cost Reserve (“MSCR”) Fund Report for the 12-month period ending December 31, 2023. The Company also filed a petition requesting that the New Hampshire Public Utilities Commission (the “Commission”): (1) approve the Company’s proposal to transfer the entire December 31, 2023 MSCR deferral balance into the Storm Recovery Adjustment Factor (“SRAF”); (2) approve the Company’s proposal to increase the SRAF effective **May 1, 2024** to recover the unrecovered MSCR balance over a **five-year** period; (3) find the resulting rates are just and reasonable as required by RSA 378:5 and 378:7; and (4) approve the proposed tariff changes necessary to implement recovery of the MSCR deferral balance through the SRAF.

A pre-hearing conference was held in this matter on March 28, 2024. At that conference, the Company and the Department of Energy Resources (the “Department”) agreed upon a procedural schedule, which was subsequently approved by the Commission. The Company and the Department also agreed that in order to accommodate the assented to procedural schedule, the Company would change the proposed effective date on the SRAF tariff from May 1, 2024 to June 1, 2024. March 28, 2024 Hearing Transcript of March 28, 2024 (Tr. 3/28/24) at 39, 40. Enclosed with this letter are updated tariffs with a proposed effective date of June 1, 2024. Please note that because the proposed effective date for the SRAF tariff has been updated to June 1, 2024, as part of this supplemental filing the Company has updated tariff page 5-A for the application of the seasonal ratios. Specifically, the distribution charge, transmission portion of the External Delivery Charge, and the Power Supply Charge associated with Default Service have been updated to reflect approved rates under summer ratios approved in Docket No. DE 20-170.

Another issue raised at the pre-hearing conference was whether the Company’s proposed five-year amortization period should be shorter. *Id.* at 11, 15, 20-21, 23, 25. The Department and the Company revisited this issue at a Technical Session on April 24, 2024. The parties discussed whether a shorter, three-year amortization period would further mitigate interest charges to customers. The parties agreed that the Company would make a supplemental filing in this

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proceeding to update its proposed amortization period from five-years to three-years. Enclosed with the letter is the Technical Statement of Christopher J. Goulding and Daniel T. Nawazelski, with supporting schedules, revising the Company's proposal to a three-year amortization period.

Lastly, the Company notes that its initial petition was not clear that it was proposing to begin recovery of the MSCR deferral balance subject to any adjustments that may arise as a result of the Commission's review and approval the Company's qualifying storm costs for the 12-month period ending December 31, 2023. The Company would like to clarify that this is part of its proposal.

In summary, the Company's updated request in this proceeding is for the Commission to: (1) approve the Company's proposal to transfer the entire December 31, 2023 MSCR deferral balance into the SRAF, **subject to any adjustments that may arise as a result of the Commission's review and approval of the Company's qualifying storm costs for the 12-month period ending December 31, 2023**; (2) approve the Company's proposal to increase the SRAF effective **June 1, 2024** to recover the MSCR unrecovered balance over a **three-year** period; (3) find the resulting rates are just and reasonable as required by RSA 378:5 and 378:7; and (4) approve the proposed tariff changes necessary to implement recovery of the MSCR deferral balance through the SRAF.

Thank you for your attention to this matter and please contact me if you have any questions regarding the enclosed materials.

Sincerely,



Matthew C. Campbell

Enclosures

cc: Service List

**UNITIL ENERGY SYSTEMS, INC.
BEFORE THE STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION**

Docket No. DE 24-033

Unitil Energy Systems, Inc.

Petition to Increase Storm Recovery Adjustment Factor

Technical Statement of Christopher J. Goulding & Daniel T. Nawazelski

On April 24, 2024 Unitil Energy Systems, Inc. (the “Company”) and the New Hampshire Department of Energy (the “Department”) met for Technical Session/Settlement discussions. During those discussions, the Company and the Department discussed whether a shorter, three-year amortization period for the uncollected Major Storm Cost Reserve (“MSCR”) Fund balance would further mitigate interest charges to customers. The Department and the Company generally agreed that it would and agreed that the Company would make a supplemental filing in this proceeding to update its proposed amortization period from five-years to three-years. In addition to this Technical Statement, this supplemental filing consists of the following attachments:

Attachment	Description
Proposed Tariffs [Clean]	<ul style="list-style-type: none"> • Summary of Delivery Service Rates, NHPUC No. 3 - Electricity Delivery, Sixtieth Revised Page 4, Fifty-Ninth Revised Page 5¹ • Summary of Whole House Residential Time of Use Rates and Electric Vehicle Rates, NHPUC No. 3 - Electricity Delivery, Eleventh Revised Page 5-A¹ • Summary of Low-Income Electric Assistance Program Discounts, NHPUC No. 3 - Electricity Delivery, Eighty-Fifth Revised Page 6¹ • Storm Recovery Adjustment Factor, Schedule SRAF, NHPUC No. 3 - Electricity Delivery, Eleventh Revised Page 69¹
Revised Schedule CGDN-2	<ul style="list-style-type: none"> • SRAF Amortization¹
Revised Schedule CGDN-3, Proposed Tariffs [Redline]	<ul style="list-style-type: none"> • Summary of Delivery Service Rates, NHPUC No. 3 - Electricity Delivery, Sixtieth Revised Page 4; Fifty-Ninth Revised Page 5¹ • Summary of Whole House Residential Time of Use Rates and Electric Vehicle Rates, NHPUC No. 3 - Electricity Delivery, Eleventh Revised Page 5-A¹ • Summary of Low-Income Electric Assistance Program Discounts, NHPUC No. 3 - Electricity Delivery, Eighty-Fifth Revised Page 6¹ • Storm Recovery Adjustment Factor, Schedule SRAF, NHPUC No. 3 - Electricity Delivery, Eleventh Revised Page 69¹

¹ Also provided in Excel format.

Attachment	Description
Revised Schedule CGDN-4	Typical Bill Impacts ¹
Schedule CGDN-5	Hearing Exhibit 5 from DE 23-054 (showing the rates for TOU-D, TOU-EV-D, and TOU-EV-G2)
Schedule CGDN-6	Hearing Exhibit 3 from DE 23-057 (showing the rates for TOU-EV-G1)

Revised Schedule CGDN-2 calculates the proposed recovery of the MSCR Fund balance through SRAF over a three-year period, including carrying costs. By changing the recovery period from five-years to three-years, the Company estimates that customers will save an additional \$151,184 in interest costs. As shown on Revised Schedule CGDN-2, Page 1 of 2, the proposed rate adjustment related to December 31, 2023 deferral balance is \$0.00114 per kWh effective June 1, 2024.

The Company also has provided a revised Summary of Delivery Service Rates, a revised Summary of Low-Income Electric Assistance Program Discounts, a revised Summary of Whole House Residential Time of Use Rates and Electric Vehicle Rates, and a revised Schedule SRAF. Please refer to Revised Schedule CGDN-3, pages 1 through 5 for the redline version of these tariffs reflecting the proposed June 1, 2024 SRAF.

As provided in the Company’s initial filing, the SRAF is included in the Summary of Whole House Residential Time of Use Rates and Electric Vehicle Rates, tariff page 5-A. In accordance with the Settlement in DE 20-170, the rates for whole house time of use and electric vehicles change not only when various rate components change (e.g., the SRAF), they also change each June 1 (summer) and December 1 (winter) due to the application of seasonal ratios. Although the SRAF itself is not time varying, tariff page 5-A will require a change for effect June 1, 2024 in order to apply the summer ratios to approved rates. Because the proposed effective date for the SRAF tariff has been updated to June 1, 2024, as part of this supplemental filing the Company has updated tariff page 5-A for the application of the seasonal ratios. Specifically, as shown on Page

3, in addition to the change in the SRAF, the distribution charge, transmission portion of the External Delivery Charge, and the Power Supply Charge associated with Default Service have been updated to reflect approved rates under summer ratios approved in Docket No. DE 20-170.

The Company has provided support for these factors with Schedule CGDN-5, which is Hearing Exhibit 5 from the DE 23-054 proceeding and Schedule CGDN-6, which is Hearing Exhibit 3 and 5 from the DE 23-057 proceeding. Schedule CGDN-5 shows the rates for TOU-D, TOU-EV-D, and TOU-EV-G2 and Schedule CGDN-6 shows the rates for TOU-EV-G1. For ease of reference, the Company has circled the rates from these support pages that are used in the proposed Summary of Whole House Residential Time of Use Rates and Electric Vehicle Rate tariff.

Lastly, the Company has provided Revised Schedule CGDN-4, which provides bill impacts for customers on default service. This schedule compares the proposed June 1, 2024 SRAF to currently effective rates for each rate class. If the Company's proposal is approved by the Commission, a typical 600 kWh residential customer on Default Service will see a monthly bill increase of \$0.68 or 0.5 percent. Impacts to other rate classes will be similar, but may vary based on size and consumption pattern.

Although approval of the Company's proposal will result in an increase to the SRAF rate, the proposed SRAF is just and reasonable and in the public interest because as the under-collected balance in the MSCR is reduced, the amount of interest to be paid by customers on the deficit balance similarly diminishes. Continuing to roll the deficit forward is not in the public interest because customers continue to pay carrying charges on the unrecovered balance and this is not an efficient use of customer funds. The Company's updated proposal to reduce the amortization period from five-years to three-years further benefits customer by reducing the amount of interest

charges on the unrecovered MSCR balance. For these reasons, and the reasons stated in its initial filing, the Company respectfully requests that the Commission: (1) approve the Company's proposal to transfer the entire December 31, 2023 MSCR deferral balance into the SRAF, subject to any adjustments that may arise as a result of the Commission's review and approval of the Company's qualifying storm costs for the 12-month period ending December 31, 2023; (2) approve the Company's proposal to increase the SRAF effective June 1, 2024 to recover the MSCR unrecovered balance over a three-year period; (3) find the resulting rates are just and reasonable as required by RSA 378:5 and 378:7; and (4) approve the proposed tariff changes necessary to implement recovery of the MSCR deferral balance through the SRAF.

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>Non-Transmission External Delivery Charge**</u>	<u>Transmission External Delivery Charge**</u>	<u>Total External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u>	<u>Revenue Decoupling Adjustment Factor**</u>	<u>Total Delivery Charges</u>
D	Customer Charge	\$16.22						(1)		\$16.22
	All kWh	\$0.04612	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	\$0.00186	\$0.10115
G2	Customer Charge	\$29.19								\$29.19
	All kW	\$12.13				\$0.00				\$12.13
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	(\$0.00002)	\$0.05315
G2 - kWh meter	Customer Charge	\$18.38								\$18.38
	All kWh	\$0.03270	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	(\$0.00002)	\$0.08585
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73								\$9.73
	All kWh	\$0.03669	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	(\$0.00002)	\$0.08984
G1	Customer Charge	\$162.18	Secondary Voltage							\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49
	All kVA	\$8.53				\$0.00				\$8.53
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	\$0.00014	\$0.05331
ALL GENERAL	Transformer Ownership Credit (kW/kVa)									(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023

** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

*** Authorized by NHPUC Order No. in Case No. DE , dated

**** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

Issued: April 29, 2024
Effective: June 1, 2024

Issued By: Daniel Hurstak
Vice President and Treasurer

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SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission		Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**	External Delivery Charge**				
OL							(1)	
All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00114	\$0.00727	\$0.05317
<i>Luminaire Charges</i>								
Category	Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire		
						Per Mo.	Per Year	
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76	
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76	
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00	
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00	
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36	
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00	
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84	
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48	
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28	
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80	
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76	
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76	
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00	
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36	
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36	
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12	
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00	
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84	
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48	
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68	
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28	
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80	
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00	
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48	
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28	
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80	
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76	
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76	
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00	
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36	
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36	
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12	
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00	
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84	
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48	
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68	
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00	
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52	
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52	
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04	
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76	
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12	
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96	
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72	
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88	
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72	
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32	
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00	

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022

** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

*** Authorized by NHPUC Order No. in Case No. DE , dated

**** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES									SUPPLY RATES			Total Delivery and Supply
	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Total Default Service Charge*****	
TOU-D Customer Charge	\$16.22								\$16.22				\$16.22
Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00114	\$0.00727	\$0.00186	\$0.06122	\$0.00577	\$0.08420	\$0.08997	\$0.15119
Mid-Peak kWh	\$0.05746	\$0.01396	\$0.01855	\$0.03251	(\$0.00010)	\$0.00114	\$0.00727	\$0.00186	\$0.10014	\$0.00577	\$0.10531	\$0.11108	\$0.21122
On-Peak kWh	\$0.05190	\$0.01396	\$0.14576	\$0.15972	(\$0.00010)	\$0.00114	\$0.00727	\$0.00186	\$0.22179	\$0.00577	\$0.40395	\$0.40972	\$0.63151
TOU-EV-D Customer Charge	\$5.26								\$5.26				\$5.26
Off-Peak kWh	\$0.04068	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00114	\$0.00727		\$0.05936	\$0.00577	\$0.08420	\$0.08997	\$0.14933
Mid-Peak kWh	\$0.05746	\$0.01396	\$0.01855	\$0.03251	(\$0.00010)	\$0.00114	\$0.00727		\$0.09828	\$0.00577	\$0.10531	\$0.11108	\$0.20936
On-Peak kWh	\$0.05190	\$0.01396	\$0.14576	\$0.15972	(\$0.00010)	\$0.00114	\$0.00727		\$0.21993	\$0.00577	\$0.40395	\$0.40972	\$0.62965
TOU-EV-G2 Customer Charge	\$29.19								\$29.19				\$29.19
All kW	\$6.07				\$0.00				\$6.07				\$6.07
Off-Peak kWh	\$0.02346	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00114	\$0.00727		\$0.04214	\$0.00577	\$0.07796	\$0.08373	\$0.12587
Mid-Peak kWh	\$0.02244	\$0.01396	\$0.01330	\$0.02726	(\$0.00010)	\$0.00114	\$0.00727		\$0.05801	\$0.00577	\$0.10004	\$0.10581	\$0.16382
On-Peak kWh	\$0.03234	\$0.01396	\$0.17817	\$0.19213	(\$0.00010)	\$0.00114	\$0.00727		\$0.23278	\$0.00577	\$0.43296	\$0.43873	\$0.67151
TOU-EV-G1 Customer Charge	\$162.18	Secondary Voltage							\$162.18				\$162.18
Customer Charge	\$86.49	Primary Voltage							\$86.49				\$86.49
All kVA	\$4.27				\$0.00				\$4.27				\$4.27
Off-Peak kWh	\$0.01240	\$0.01396	(\$0.00359)	\$0.01037	(\$0.00010)	\$0.00114	\$0.00727		\$0.03108	\$0.00700	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01343	\$0.01396	\$0.01431	\$0.02827	(\$0.00010)	\$0.00114	\$0.00727		\$0.05001	\$0.00700	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01831	\$0.01396	\$0.17845	\$0.19241	(\$0.00010)	\$0.00114	\$0.00727		\$0.21903	\$0.00700	MARKET	MARKET	MARKET
ALL GENERAL	Transformer Ownership Credit (kW/kVa)												(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)												2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)												3.50%

DEFINITIONS Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays ¹
 Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays ¹
 On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays ¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

*** Authorized by NHPUC Order No. in Case No. DE , dated

**** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

***** Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only	
				effective June 1, 2024 (1)	June 2024-July 2024 (2)	Jun-24 (3)	Jul-24 (3)
1 (4)	N/A	N/A					
2	151 (FPG) - 60 (SMI)	5%	Customer Charge	(\$0.81)			
			First 750 kWh	(\$0.00506)	(\$0.00536)	(\$0.00428)	(\$0.00535)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	19%	Customer Charge	(\$3.08)			
			First 750 kWh	(\$0.01922)	(\$0.02036)	(\$0.01625)	(\$0.02031)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)			
			First 750 kWh	(\$0.03641)	(\$0.03858)	(\$0.03079)	(\$0.03849)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	54%	Customer Charge	(\$8.76)			
			First 750 kWh	(\$0.05462)	(\$0.05788)	(\$0.04619)	(\$0.05773)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	86%	Customer Charge	(\$13.95)			
			First 750 kWh	(\$0.08699)	(\$0.09217)	(\$0.07356)	(\$0.09194)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

* Authorized by NHPUC Order No. _____ in Case No. DE _____, dated _____

** Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

Issued: April 29, 2024
Effective: June 1, 2024

Issued By: Daniel Hurstak
Vice President and Treasurer

STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission.

The Company established its initial SRAF as part of its base rate case, DE 10-055 effective May 1, 2011 and since that time has received approval to make adjustments to the SRAF in order to recover the costs associated with other major storms.

Effective June 1, 2024, the total SRAF is \$0.00114 per kWh.

The SRAF was adjusted June 1, 2024 to recover the December 31, 2023 Major Storm Cost Reserve (“MSCR”) deferral balance of \$3,654,362. The adjustment was calculated using a total cost of \$3,873,616, the December 31, 2023 MSCR deferral balance, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$1,291,205 over a period of three years. Any unamortized balance will accrue carrying charges at an annual rate equaling the Company’s cost of debt, as approved in its most recent base rate case or as otherwise approved by the Commission, net of deferred taxes. Based on actual unit sales for twelve months ending December 2023, the adjustment was set at \$0.00114 per kWh and will remain in place until these storm costs have been fully recovered.

Authorized by NHPUC Order No.

in Case No. DE

, dated

Issued: April 29, 2024
Effective: June 1, 2024

Issued by: Daniel Hurstak
Vice President and Treasurer

000011

UNITIL ENERGY SYSTEMS, INC.
December 31, 2023 MSCR Balance Incremental Cost - Recovery
Calculation of Increment to the Storm Recovery Adjustment Factor
Effective June 1, 2024

Description	Amount
Incremental Annual Recovery (Page 2)	\$ 1,291,205
Sales (kWh) - 12 months ending December 31, 2023	<u>1,131,876,030</u>
Storm Recovery Adjustment Factor (Increment, \$/kWh)*	<u>\$ 0.00114</u>

* To be added to the current Storm Recovery Adjustment Factor.

Current SRAF	\$ -
plus: recovery of 12/31/2023 Balance (proposed for effect 6/1/2024)	<u>\$ 0.00114</u>
Total SRAF for effect June 1, 2024:	\$ 0.00114

UNITIL ENERGY SYSTEMS, INC.
December 31, 2023 MSCR Balance - Recovery Schedule

Line No.	Year (A)	Beginning Balance With Interest (B)	Annual Recovery (C)	Ending Balance (D)	Balance Subject to Interest (E)	Interest Rate (F)	Interest (G)	Cumulative Interest (H)	
1	June 2024 - May 2025	\$ 3,654,362	\$ 1,291,205	\$ 2,363,157	\$ 3,008,759	4.01%	\$ 120,651	\$ 120,651	
2	June 2025 - May 2026	\$ 2,483,808	\$ 1,291,205	\$ 1,192,603	\$ 1,838,205	4.01%	\$ 73,712	\$ 194,363	
3	June 2026 - May 2027	\$ 1,266,315	\$ 1,291,205	\$ (24,891)	\$ 620,712	4.01%	\$ 24,891	\$ 219,254	
4	Total Recovery		\$ 3,873,616				\$ 219,254		
5	<u>Interest Savings Calculation</u>								
6	June 2024 - May 2025	\$ 3,654,362	\$ -	\$ 3,654,362	\$ 3,654,362	4.01%	\$ 146,540	\$ 146,540	
7	June 2025 - May 2026	\$ 3,800,902	\$ -	\$ 3,800,902	\$ 3,800,902	4.01%	\$ 152,416	\$ 298,956	
8	June 2026 - May 2027	\$ 3,953,318	\$ -	\$ 3,953,318	\$ 3,953,318	4.01%	\$ 158,528	\$ 457,484	
9	Total Recovery		\$ -				\$ 457,484		
10	Interest Savings under SRAF Proposal (Line 9 - Line 4)							\$ 238,230	

Column Notes

- (A) Time period
- (B) Prior period Column (D) + Prior period Column (G)
- (C) Annual Recovery
- (D) Column (B) - Column (C)
- (E) (Column (B) + Column (D)) ÷ 2
- (F) UES's Cost of Debt net of deferred taxes
- (G) Column (E) times Column (F)
- (H) Prior Year Column (H) + Current Year Column (G)

NHPUC No. 3 - Electricity Delivery
 Unitil Energy Systems, Inc.

Sixtieth Fifty-Eighth Revised Page 4
Issued in Lieu of Superseding Fifty-Ninth Seventh Revised Page 4

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges
D	Customer Charge	\$16.22						(1)		\$16.22
	All kWh	\$0.04612	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000 <i>\$0.00114</i>	\$0.00727	\$0.00186	\$0.10001 <i>\$0.10115</i>
G2	Customer Charge	\$29.19								\$29.19
	All kW	\$12.13				\$0.00				\$12.13
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000 <i>\$0.00114</i>	\$0.00727	(\$0.00002)	\$0.05201 <i>\$0.05315</i>
G2 - kWh meter	Customer Charge	\$18.38								\$18.38
	All kWh	\$0.03270	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000 <i>\$0.00114</i>	\$0.00727	(\$0.00002)	\$0.08471 <i>\$0.08585</i>
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73								\$9.73
	All kWh	\$0.03669	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000 <i>\$0.00114</i>	\$0.00727	(\$0.00002)	\$0.08870 <i>\$0.08984</i>
G1	Customer Charge	\$162.18	Secondary Voltage							\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49
	All kVA	\$8.53				\$0.00				\$8.53
	All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000 <i>\$0.00114</i>	\$0.00727	\$0.00014	\$0.05217 <i>\$0.05331</i>
ALL GENERAL	Transformer Ownership Credit (kW/kVa)									(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023
 ** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023
 *** Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~, dated ~~April 22, 2019~~
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

Issued: ~~April 29, 2024~~ December 27, 2023
 Effective: ~~June~~ January 1, 2024

Issued By: Daniel Hurstak
 Vice President and Treasurer

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission		Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**	External Delivery Charge**				
OL							(1)	
All kWh	\$0.00000	\$0.01396	\$0.03090	\$0.04486	(\$0.00010)	\$0.00000	\$0.00727	\$0.05317
<i>Luminaire Charges</i>								
Category	Lamp Size	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire		
	Nominal Watts		Monthly kWh	Monthly kWh		Per Mo.	Per Year	
Company	100	3,500	43	20	Mercury Vapor Street	\$13.73	\$164.76	
Company	175	7,000	71	33	Mercury Vapor Street	\$15.73	\$188.76	
Company	250	11,000	100	46	Mercury Vapor Street	\$17.25	\$207.00	
Company	400	20,000	157	73	Mercury Vapor Street	\$17.25	\$207.00	
Company	1,000	60,000	372	173	Mercury Vapor Street	\$24.78	\$297.36	
Company	250	11,000	100	46	Mercury Vapor Flood	\$18.25	\$219.00	
Company	400	20,000	157	73	Mercury Vapor Flood	\$21.57	\$258.84	
Company	1,000	60,000	380	176	Mercury Vapor Flood	\$25.29	\$303.48	
Company	100	3,500	48	22	Mercury Vapor Power Bracket	\$13.44	\$161.28	
Company	175	7,000	71	33	Mercury Vapor Power Bracket	\$14.65	\$175.80	
Company	50	4,000	23	11	Sodium Vapor Street	\$13.73	\$164.76	
Company	100	9,500	48	22	Sodium Vapor Street	\$15.73	\$188.76	
Company	150	16,000	65	30	Sodium Vapor Street	\$17.25	\$207.00	
Company	250	30,000	102	47	Sodium Vapor Street	\$19.53	\$234.36	
Company	400	50,000	161	75	Sodium Vapor Street	\$24.78	\$297.36	
Company	1,000	140,000	380	176	Sodium Vapor Street	\$42.51	\$510.12	
Company	150	16,000	65	30	Sodium Vapor Flood	\$18.25	\$219.00	
Company	250	30,000	102	47	Sodium Vapor Flood	\$21.57	\$258.84	
Company	400	50,000	161	75	Sodium Vapor Flood	\$25.29	\$303.48	
Company	1,000	140,000	380	176	Sodium Vapor Flood	\$42.89	\$514.68	
Company	50	4,000	23	11	Sodium Vapor Power Bracket	\$13.44	\$161.28	
Company	100	9,500	48	22	Sodium Vapor Power Bracket	\$14.65	\$175.80	
Company	175	8,800	74	34	Metal Halide Street	\$17.25	\$207.00	
Company	1,000	86,000	374	174	Metal Halide Flood	\$25.29	\$303.48	
Company	35	3,000	12	6	LED Area Light Fixture	\$13.44	\$161.28	
Company	47	4,000	16	7	LED Area Light Fixture	\$14.65	\$175.80	
Company	30	3,300	10	5	LED Street Light Fixture	\$13.73	\$164.76	
Company	50	5,000	17	8	LED Street Light Fixture	\$15.73	\$188.76	
Company	100	11,000	35	16	LED Street Light Fixture	\$17.25	\$207.00	
Company	120	18,000	42	19	LED Street Light Fixture	\$19.53	\$234.36	
Company	140	18,000	48	22	LED Street Light Fixture	\$24.78	\$297.36	
Company	260	31,000	90	42	LED Street Light Fixture	\$42.51	\$510.12	
Company	70	10,000	24	11	LED Flood Light Fixture	\$18.25	\$219.00	
Company	90	10,000	31	14	LED Flood Light Fixture	\$21.57	\$258.84	
Company	110	15,000	38	18	LED Flood Light Fixture	\$25.29	\$303.48	
Company	370	46,000	128	59	LED Flood Light Fixture	\$42.89	\$514.68	
Customer Paid	35	3,000	12	6	LED Area Light Fixture	\$7.00	\$84.00	
Customer Paid	47	4,000	16	7	LED Area Light Fixture	\$8.21	\$98.52	
Customer Paid	30	3,300	10	5	LED Street Light Fixture	\$9.71	\$116.52	
Customer Paid	50	5,000	17	8	LED Street Light Fixture	\$11.92	\$143.04	
Customer Paid	100	11,000	35	16	LED Street Light Fixture	\$12.48	\$149.76	
Customer Paid	120	18,000	42	19	LED Street Light Fixture	\$14.76	\$177.12	
Customer Paid	140	18,000	48	22	LED Street Light Fixture	\$17.83	\$213.96	
Customer Paid	260	31,000	90	42	LED Street Light Fixture	\$33.56	\$402.72	
Customer Paid	70	10,000	24	11	LED Flood Light Fixture	\$11.24	\$134.88	
Customer Paid	90	10,000	31	14	LED Flood Light Fixture	\$14.56	\$174.72	
Customer Paid	110	15,000	38	18	LED Flood Light Fixture	\$17.36	\$208.32	
Customer Paid	370	46,000	128	59	LED Flood Light Fixture	\$27.00	\$324.00	

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00577 per kWh and lost base revenue portion of \$0.00000 per kWh.

* Authorized by NHPUC Order No. 26,623 in Case No. DE 21-030, dated May 3, 2022
 ** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 23, 2019
 **** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

SUMMARY OF WHOLE HOUSE RESIDENTIAL TIME OF USE RATES AND ELECTRIC VEHICLE RATES

(DELIVERY AND SUPPLY)

Each bill rendered for electric delivery service and supply service (as applicable) shall be calculated through the application of the effective rates as listed below.

Class	DELIVERY RATES												SUPPLY RATES					Total Delivery and Supply	Total Delivery and Supply		
	Distribution Charge*	Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm-Recovery Adjustment Factor***	Storm Recovery Adjustment Factor***	System Benefits Charge****	Revenue Decoupling Adjustment Factor**	Total Delivery Charges	Total Delivery Charges	Renewable Portfolio Standard Charge*****	Power Supply Charge*****	Power Supply Charge*****			Total Default Service Charge*****	Total Default Service Charge*****
TOU-D Customer Charge	\$16.22	\$16.22											\$16.22	\$16.22						\$16.22	\$16.22
Off-Peak kWh	\$0.03966	\$0.04068	\$0.01396	(\$0.00175)	(\$0.00359)	\$0.01221	\$0.01037	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727	\$0.00186	\$0.06090	\$0.06122	\$0.00577	\$0.06152	\$0.08420	\$0.06729	\$0.08997	\$0.12819	\$0.15119
Mid-Peak kWh	\$0.05438	\$0.05746	\$0.01396	\$0.00027	\$0.01855	\$0.01433	\$0.03251	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727	\$0.00186	\$0.07274	\$0.10014	\$0.00577	\$0.06279	\$0.10531	\$0.06856	\$0.11108	\$0.14630	\$0.21122
On-Peak kWh	\$0.04604	\$0.05190	\$0.01396	\$0.16980	\$0.14576	\$0.18376	\$0.15972	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727	\$0.00186	\$0.23970	\$0.21079	\$0.00577	\$0.07672	\$0.40395	\$0.08249	\$0.40972	\$0.32219	\$0.63151
TOU-EV-D Customer Charge	\$5.26	\$5.26											\$5.26	\$5.26						\$5.26	\$5.26
Off-Peak kWh	\$0.03966	\$0.04068	\$0.01396	(\$0.00175)	(\$0.00359)	\$0.01221	\$0.01037	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.05904	\$0.05936	\$0.00577	\$0.06152	\$0.08420	\$0.06729	\$0.08997	\$0.12623	\$0.14933
Mid-Peak kWh	\$0.05438	\$0.05746	\$0.01396	\$0.00027	\$0.01855	\$0.01433	\$0.03251	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.07588	\$0.09828	\$0.00577	\$0.06279	\$0.10531	\$0.06856	\$0.11108	\$0.14444	\$0.20936
On-Peak kWh	\$0.04604	\$0.05190	\$0.01396	\$0.16980	\$0.14576	\$0.18376	\$0.15972	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.23784	\$0.21993	\$0.00577	\$0.07672	\$0.40395	\$0.08249	\$0.40972	\$0.32033	\$0.62965
TOU-EV-G2 Customer Charge	\$29.19	\$29.19											\$29.19	\$29.19						\$29.19	\$29.19
All kW	\$6.07	\$6.07						\$0.00					\$6.07	\$6.07						\$6.07	\$6.07
Off-Peak kWh	\$0.02193	\$0.02346	\$0.01396	(\$0.00164)	(\$0.00359)	\$0.01235	\$0.01037	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.04145	\$0.04214	\$0.00577	\$0.05658	\$0.07796	\$0.06235	\$0.08373	\$0.10380	\$0.12587
Mid-Peak kWh	\$0.02149	\$0.02244	\$0.01396	(\$0.00054)	\$0.01330	\$0.01342	\$0.02726	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.04208	\$0.05801	\$0.00577	\$0.05924	\$0.10004	\$0.06501	\$0.10581	\$0.10709	\$0.16382
On-Peak kWh	\$0.02218	\$0.02334	\$0.01396	\$0.19260	\$0.17817	\$0.20656	\$0.19213	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.24091	\$0.23278	\$0.00577	\$0.07299	\$0.43296	\$0.07876	\$0.43873	\$0.34967	\$0.67151
TOU-EV-G1 Customer Charge	\$162.18	\$162.18	Secondary Voltage										\$162.18	\$162.18						\$162.18	\$162.18
Customer Charge	\$86.49	\$86.49	Primary Voltage										\$86.49	\$86.49						\$86.49	\$86.49
All kVA	\$4.27	\$4.27						\$0.00					\$4.27	\$4.27						\$4.27	\$4.27
Off-Peak kWh	\$0.01220	\$0.01240	\$0.01396	(\$0.00163)	(\$0.00359)	\$0.01233	\$0.01037	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.03170	\$0.03108	\$0.00700	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
Mid-Peak kWh	\$0.01285	\$0.01343	\$0.01396	(\$0.00026)	\$0.01431	\$0.01360	\$0.02827	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.03362	\$0.05001	\$0.00700	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
On-Peak kWh	\$0.01571	\$0.01831	\$0.01396	\$0.19719	\$0.17845	\$0.21115	\$0.19241	(\$0.00010)	\$0.00000	\$0.00114	\$0.00727		\$0.23403	\$0.21903	\$0.00700	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET
ALL GENERAL																					(S0.50)
																					2.00%
																					3.50%

DEFINITIONS
Off-Peak kWh: Monday - Friday 8 P.M. - 6 A.M. and All Day Weekends and Weekday Holidays¹
Mid-Peak kWh: Monday - Friday 6 A.M. - 3 P.M., excluding Weekday Holidays¹
On-Peak kWh: Monday - Friday 3 P.M. - 8 P.M., excluding Weekday Holidays¹

¹ Holidays observed by the State of New Hampshire pursuant to NH RSA 288:1.

* Authorized by NHPUC Order No. 26,837 in Case No. DE 23-014, dated May 31, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

** Authorized by NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

***** Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

Issued: April 29, 2024
Effective: June 1, 2024

Issued By: Daniel Hurstak
Vice President and Treasurer

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Delivery Only *; Excludes Supply	LI-EAP discount Fixed Default Service ** Supply Only	LI-EAP discount Variable Default Service ** Supply Only									
				effective January 1, 2024 (1)	effective June 1, 2024 (1)	June February 2024-July 2024 (2)	Feb-24 (3)	Mar-24 (3)	Apr-24 (3)	May-24 (3)	Jun-24 (3)	Jul-24 (3)				
1 (4)	N/A	N/A														
2	151 (FPG) - 60 (SMI)	5%	Customer Charge	(\$0.81)	(\$0.81)											
			First 750 kWh Excess 750 kWh	(\$0.00500) \$0.00000	(\$0.00506) \$0.00000	(\$0.00536) \$0.00000	(\$0.00808) \$0.00000	(\$0.00525) \$0.00000	(\$0.00431) \$0.00000	(\$0.00415) \$0.00000	(\$0.00428) \$0.00000	(\$0.00535) \$0.00000				
3	126 (FPG) - 150 (FPG)	19%	Customer Charge	(\$3.08)	(\$3.08)											
			First 750 kWh Excess 750 kWh	(\$0.01900) \$0.00000	(\$0.01922) \$0.00000	(\$0.02036) \$0.00000	(\$0.03071) \$0.00000	(\$0.01997) \$0.00000	(\$0.01637) \$0.00000	(\$0.01578) \$0.00000	(\$0.01625) \$0.00000	(\$0.02031) \$0.00000				
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)	(\$5.84)											
			First 750 kWh Excess 750 kWh	(\$0.03600) \$0.00000	(\$0.03641) \$0.00000	(\$0.03858) \$0.00000	(\$0.05819) \$0.00000	(\$0.03783) \$0.00000	(\$0.03102) \$0.00000	(\$0.02989) \$0.00000	(\$0.03079) \$0.00000	(\$0.03849) \$0.00000				
5	76 (FPG) - 100 (FPG)	54%	Customer Charge	(\$8.76)	(\$8.76)											
			First 750 kWh Excess 750 kWh	(\$0.05401) \$0.00000	(\$0.05462) \$0.00000	(\$0.05788) \$0.00000	(\$0.08729) \$0.00000	(\$0.05674) \$0.00000	(\$0.04653) \$0.00000	(\$0.04484) \$0.00000	(\$0.04619) \$0.00000	(\$0.05773) \$0.00000				
6	0 - 75 (FPG)	86%	Customer Charge	(\$13.95)	(\$13.95)											
			First 750 kWh Excess 750 kWh	(\$0.08601) \$0.00000	(\$0.08699) \$0.00000	(\$0.09217) \$0.00000	(\$0.13902) \$0.00000	(\$0.09037) \$0.00000	(\$0.07410) \$0.00000	(\$0.07141) \$0.00000	(\$0.07356) \$0.00000	(\$0.09194) \$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective October 1, 2023 in accordance with Order No. 26-870 in DE 22-043.

* Authorized by NHPUC Order No. 26,911 in Case No. DE 23-098, dated December 11, 2023

** Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023 and NHPUC Order No. 26,865 in Case No. DE 23-057, dated July 31, 2023

Issued: April 29 January 4, 2024
Effective: June February 1, 2024

Issued By: Daniel Hurstak
Vice President and Treasurer
000017

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

~~Eleventh~~^{Ninth} Revised Page 69
~~Superseding-Issued in Lieu of Tenth~~^{Eighth}
Revised Page 69

STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission.

The Company established its initial SRAF as part of its base rate case, DE 10-055 effective May 1, 2011 and since that time has received approval to make adjustments to the SRAF in order to recover the costs associated with other major storms.

Effective ~~June~~^{May} 1, 202~~4~~², the total SRAF is \$0.001~~14000~~ per kWh.

The SRAF was adjusted June 1, 2024 to recover the December 31, 2023 Major Storm Cost Reserve (“MSCR”) deferral balance of \$3,654,362. The adjustment was calculated using a total cost of \$3,873,616, the December 31, 2023 MSCR deferral balance, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$1,291,205 over a period of three years. Any unamortized balance will accrue carrying charges at an annual rate equaling the Company’s cost of debt, as approved in its most recent base rate case or as otherwise approved by the Commission, net of deferred taxes. Based on actual unit sales for twelve months ending December 2023, the adjustment was set at \$0.00114 per kWh and will remain in place until these storm costs have been fully recovered.

Authorized by NHPUC Order No. ~~26,236~~ in Case No. DE ~~19-043~~, dated ~~April 22, 2019~~

Issued: ~~April 29~~^{May 9}, 202~~4~~²
Effective: ~~June~~^{May} 1, 202~~4~~²

Issued by: ~~Daniel Hurstak~~^{Robert B. Hevert}
~~Sr. Vice President~~ ^{and Treasurer}

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Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on D Rate Customers

<u>Average kWh</u>	<u>Total Bill Using Rates 4/1/2024</u>	<u>Total Bill Using Rates 6/1/2024</u>	<u>Total Difference</u>	<u>% Total Difference</u>
125	\$42.12	\$42.26	\$0.14	0.3%
150	\$47.30	\$47.47	\$0.17	0.4%
200	\$57.66	\$57.89	\$0.23	0.4%
250	\$68.02	\$68.30	\$0.28	0.4%
300	\$78.38	\$78.72	\$0.34	0.4%
350	\$88.74	\$89.14	\$0.40	0.4%
400	\$99.10	\$99.55	\$0.46	0.5%
450	\$109.46	\$109.97	\$0.51	0.5%
500	\$119.82	\$120.39	\$0.57	0.5%
525	\$124.99	\$125.59	\$0.60	0.5%
550	\$130.17	\$130.80	\$0.63	0.5%
575	\$135.35	\$136.01	\$0.66	0.5%
600	\$140.53	\$141.22	\$0.68	0.5%
625	\$145.71	\$146.43	\$0.71	0.5%
650	\$150.89	\$151.63	\$0.74	0.5%
675	\$156.07	\$156.84	\$0.77	0.5%
700	\$161.25	\$162.05	\$0.80	0.5%
725	\$166.43	\$167.26	\$0.83	0.5%
750	\$171.61	\$172.47	\$0.86	0.5%
775	\$176.79	\$177.68	\$0.88	0.5%
825	\$187.15	\$188.09	\$0.94	0.5%
925	\$207.87	\$208.93	\$1.05	0.5%
1,000	\$223.41	\$224.55	\$1.14	0.5%
1,250	\$275.21	\$276.63	\$1.42	0.5%
1,500	\$327.01	\$328.72	\$1.71	0.5%
2,000	\$430.60	\$432.88	\$2.28	0.5%
3,500	\$741.39	\$745.38	\$3.99	0.5%
5,000	\$1,052.17	\$1,057.87	\$5.70	0.5%

	<u>Rates - Effective April 1, 2024</u>	<u>Rates - Proposed June 1, 2024</u>	<u>Difference</u>
Customer Charge	\$16.22	\$16.22	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge:	\$0.04612	\$0.04612	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00114	\$0.00114
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	\$0.00186	\$0.00186	\$0.00000
Default Service Charge	<u>\$0.10718</u>	<u>\$0.10718</u>	<u>\$0.00000</u>
TOTAL	\$0.20719	\$0.20833	\$0.00114

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on G2 Rate Customers

<u>Load Factor</u>	<u>Average Monthly kW</u>	<u>Average Monthly kWh</u>	<u>Total Bill Using Rates 4/1/2024</u>	<u>Total Bill Using Rates 6/1/2024</u>	<u>Total Difference</u>	<u>% Total Difference</u>
20%	5	730	\$201.08	\$201.92	\$0.83	0.4%
20%	10	1,460	\$372.98	\$374.64	\$1.66	0.4%
20%	15	2,190	\$544.87	\$547.37	\$2.50	0.5%
20%	25	3,650	\$888.66	\$892.82	\$4.16	0.5%
20%	50	7,300	\$1,748.14	\$1,756.46	\$8.32	0.5%
20%	75	10,950	\$2,607.61	\$2,620.09	\$12.48	0.5%
20%	100	14,600	\$3,467.08	\$3,483.73	\$16.64	0.5%
20%	150	21,900	\$5,186.03	\$5,211.00	\$24.97	0.5%
36%	5	1,314	\$290.08	\$291.58	\$1.50	0.5%
36%	10	2,628	\$550.97	\$553.97	\$3.00	0.5%
36%	15	3,942	\$811.86	\$816.36	\$4.49	0.6%
36%	25	6,570	\$1,333.64	\$1,341.13	\$7.49	0.6%
36%	50	13,140	\$2,638.09	\$2,653.07	\$14.98	0.6%
36%	75	19,710	\$3,942.55	\$3,965.02	\$22.47	0.6%
36%	100	26,280	\$5,247.00	\$5,276.96	\$29.96	0.6%
36%	150	39,420	\$7,855.90	\$7,900.84	\$44.94	0.6%
50%	5	1,825	\$367.95	\$370.03	\$2.08	0.6%
50%	10	3,650	\$706.71	\$710.87	\$4.16	0.6%
50%	15	5,475	\$1,045.48	\$1,051.72	\$6.24	0.6%
50%	25	9,125	\$1,723.00	\$1,733.40	\$10.40	0.6%
50%	50	18,250	\$3,416.81	\$3,437.61	\$20.81	0.6%
50%	75	27,375	\$5,110.62	\$5,141.82	\$31.21	0.6%
50%	100	36,500	\$6,804.43	\$6,846.04	\$41.61	0.6%
50%	150	54,750	\$10,192.04	\$10,254.46	\$62.42	0.6%

	<u>Rates - Effective April 1, 2024</u>	<u>Rates - Proposed June 1, 2024</u>	<u>Difference</u>
Customer Charge	\$29.19	\$29.19	\$0.00
	<u>All kW</u>	<u>All kW</u>	<u>All kW</u>
Distribution Charge	\$12.13	\$12.13	\$0.00
Stranded Cost Charge	\$0.00	\$0.00	\$0.00
TOTAL	\$12.13	\$12.13	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adj. Factor	\$0.00000	\$0.00114	\$0.00114
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	(\$0.00002)	(\$0.00002)	\$0.00000
Default Service Charge	<u>\$0.10038</u>	<u>\$0.10038</u>	<u>\$0.00000</u>
TOTAL	\$0.15239	\$0.15353	\$0.00114

Unitil Energy Systems, Inc. Typical Bill Impacts - April 1, 2024 vs. June 1, 2024 Due to Changes in the Storm Recovery Adjustment Factor Impact on G2 kWh Meter Rate Customers				
Average Monthly kWh	Total Bill Using Rates 4/1/2024	Total Bill Using Rates 6/1/2024	Total Difference	% Total Difference
15	\$21.16	\$21.17	\$0.02	0.1%
75	\$32.26	\$32.35	\$0.09	0.3%
150	\$46.14	\$46.31	\$0.17	0.4%
250	\$64.65	\$64.94	\$0.29	0.4%
350	\$83.16	\$83.56	\$0.40	0.5%
450	\$101.67	\$102.18	\$0.51	0.5%
550	\$120.18	\$120.81	\$0.63	0.5%
650	\$138.69	\$139.43	\$0.74	0.5%
750	\$157.20	\$158.05	\$0.85	0.5%
900	\$184.96	\$185.99	\$1.03	0.6%

	Rates - Effective April 1, 2024	Rates - Proposed June 1, 2024	Difference
Customer Charge	\$18.38	\$18.38	\$0.00
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.03270	\$0.03270	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00114	\$0.00114
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	(\$0.00002)	(\$0.00002)	\$0.00000
Default Service Charge	<u>\$0.10038</u>	<u>\$0.10038</u>	<u>\$0.00000</u>
TOTAL	\$0.18509	\$0.18623	\$0.00114

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on G2 QRWH and SH Rate Customers

Average kWh	Total Bill Using Rates 4/1/2024	Total Bill Using Rates 6/1/2024	Total Difference	% Total Difference
100	\$28.64	\$28.75	\$0.11	0.4%
200	\$47.55	\$47.77	\$0.23	0.5%
300	\$66.45	\$66.80	\$0.34	0.5%
400	\$85.36	\$85.82	\$0.46	0.5%
500	\$104.27	\$104.84	\$0.57	0.5%
750	\$151.54	\$152.40	\$0.86	0.6%
1,000	\$198.81	\$199.95	\$1.14	0.6%
1,500	\$293.35	\$295.06	\$1.71	0.6%
2,000	\$387.89	\$390.17	\$2.28	0.6%
2,500	\$482.43	\$485.28	\$2.85	0.6%

	Rates - Effective April 1, 2024	Rates - Proposed June 1, 2024	Difference
Customer Charge	\$9.73	\$9.73	\$0.00
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.03669	\$0.03669	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00114	\$0.00114
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Revenue Decoupling Adjustment Factor	(\$0.00002)	(\$0.00002)	\$0.00000
Default Service Charge	<u>\$0.10038</u>	<u>\$0.10038</u>	<u>\$0.00000</u>
TOTAL	\$0.18908	\$0.19022	\$0.00114

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on G1 Rate Customers

Load Factor	Average Monthly kVa	Average Monthly kWh	Total Bill Using Rates 4/1/2024	Total Bill Using Rates 6/1/2024	Total Difference	% Total Difference
25.0%	200	36,500	\$6,509.52	\$6,551.13	\$41.61	0.6%
25.0%	400	73,000	\$12,856.86	\$12,940.08	\$83.22	0.6%
25.0%	600	109,500	\$19,204.20	\$19,329.03	\$124.83	0.7%
25.0%	800	146,000	\$25,551.54	\$25,717.98	\$166.44	0.7%
25.0%	1,000	182,500	\$31,898.88	\$32,106.93	\$208.05	0.7%
25.0%	1,500	273,750	\$47,767.23	\$48,079.31	\$312.08	0.7%
25.0%	2,000	365,000	\$63,635.58	\$64,051.68	\$416.10	0.7%
25.0%	2,500	456,250	\$79,503.93	\$80,024.06	\$520.13	0.7%
25.0%	3,000	547,500	\$95,372.28	\$95,996.43	\$624.15	0.7%
40.0%	200	58,400	\$9,294.32	\$9,360.90	\$66.58	0.7%
40.0%	400	116,800	\$18,426.47	\$18,559.62	\$133.15	0.7%
40.0%	600	175,200	\$27,558.61	\$27,758.34	\$199.73	0.7%
40.0%	800	233,600	\$36,690.76	\$36,957.06	\$266.30	0.7%
40.0%	1,000	292,000	\$45,822.90	\$46,155.78	\$332.88	0.7%
40.0%	1,500	438,000	\$68,653.26	\$69,152.58	\$499.32	0.7%
40.0%	2,000	584,000	\$91,483.62	\$92,149.38	\$665.76	0.7%
40.0%	2,500	730,000	\$114,313.98	\$115,146.18	\$832.20	0.7%
40.0%	3,000	876,000	\$137,144.34	\$138,142.98	\$998.64	0.7%
57.0%	200	83,220	\$12,450.44	\$12,545.31	\$94.87	0.8%
57.0%	400	166,440	\$24,738.69	\$24,928.43	\$189.74	0.8%
57.0%	600	249,660	\$37,026.95	\$37,311.56	\$284.61	0.8%
57.0%	800	332,880	\$49,315.20	\$49,694.68	\$379.48	0.8%
57.0%	1,000	416,100	\$61,603.46	\$62,077.81	\$474.35	0.8%
57.0%	1,500	624,150	\$92,324.09	\$93,035.63	\$711.53	0.8%
57.0%	2,000	832,200	\$123,044.73	\$123,993.44	\$948.71	0.8%
57.0%	2,500	1,040,250	\$153,765.37	\$154,951.26	\$1,185.89	0.8%
57.0%	3,000	1,248,300	\$184,486.01	\$185,909.07	\$1,423.06	0.8%
71.0%	200	103,660	\$15,049.59	\$15,167.76	\$118.17	0.8%
71.0%	400	207,320	\$29,936.99	\$30,173.34	\$236.34	0.8%
71.0%	600	310,980	\$44,824.40	\$45,178.91	\$354.52	0.8%
71.0%	800	414,640	\$59,711.80	\$60,184.49	\$472.69	0.8%
71.0%	1,000	518,300	\$74,599.21	\$75,190.07	\$590.86	0.8%
71.0%	1,500	777,450	\$111,817.72	\$112,704.02	\$886.29	0.8%
71.0%	2,000	1,036,600	\$149,036.24	\$150,217.96	\$1,181.72	0.8%
71.0%	2,500	1,295,750	\$186,254.75	\$187,731.91	\$1,477.16	0.8%
71.0%	3,000	1,554,900	\$223,473.26	\$225,245.85	\$1,772.59	0.8%

	Rates - Effective April 1, 2024	Rates - Proposed June 1, 2024	Difference
Customer Charge	\$162.18	\$162.18	\$0.00
	All kVA	All kVA	All kVA
Distribution Charge	\$8.53	\$8.53	\$0.00
Stranded Cost Charge	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
TOTAL	\$8.53	\$8.53	\$0.00
	All kWh	All kWh	All kWh
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.04486	\$0.04486	\$0.00000
Stranded Cost Charge	(\$0.00010)	(\$0.00010)	\$0.00000
Storm Recovery Adjustment Factor	\$0.00000	\$0.00114	\$0.00114
System Benefits Charge	\$0.00727	\$0.00727	\$0.00000
Default Service Charge*	<u>\$0.07513</u>	<u>\$0.07513</u>	<u>\$0.00000</u>
TOTAL	\$0.12716	\$0.12830	\$0.00114

* Default Service Charge for the G1 class is determined monthly. For purposes of this comparison, the April 2024 rate is unchanged.

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on OL Rate Customers *

	Nominal Watts	Lumens	Type	Average Monthly kWh	Total Bill Using Rates 4/1/2024	Total Bill Using Rates 6/1/2024	Total Difference	% Total Difference
<u>Mercury Vapor:</u>								
1	100	3,500	ST	43	\$20.28	\$20.33	\$0.05	0.2%
2	175	7,000	ST	71	\$26.55	\$26.63	\$0.08	0.3%
3	250	11,000	ST	100	\$32.49	\$32.61	\$0.11	0.4%
4	400	20,000	ST	157	\$41.18	\$41.36	\$0.18	0.4%
5	1,000	60,000	ST	372	\$81.48	\$81.90	\$0.42	0.5%
6	250	11,000	FL	100	\$33.49	\$33.61	\$0.11	0.3%
7	400	20,000	FL	157	\$45.50	\$45.68	\$0.18	0.4%
8	1,000	60,000	FL	380	\$83.21	\$83.64	\$0.43	0.5%
9	100	3,500	PB	48	\$20.76	\$20.81	\$0.05	0.3%
10	175	7,000	PB	71	\$25.47	\$25.55	\$0.08	0.3%
<u>High Pressure Sodium:</u>								
11	50	4,000	ST	23	\$17.24	\$17.26	\$0.03	0.2%
12	100	9,500	ST	48	\$23.05	\$23.10	\$0.05	0.2%
13	150	16,000	ST	65	\$27.16	\$27.23	\$0.07	0.3%
14	250	30,000	ST	102	\$35.08	\$35.19	\$0.12	0.3%
15	400	50,000	ST	161	\$49.32	\$49.50	\$0.18	0.4%
16	1,000	140,000	ST	380	\$100.43	\$100.86	\$0.43	0.4%
17	150	16,000	FL	65	\$28.16	\$28.23	\$0.07	0.3%
18	250	30,000	FL	102	\$37.12	\$37.23	\$0.12	0.3%
19	400	50,000	FL	161	\$49.83	\$50.01	\$0.18	0.4%
20	1,000	140,000	FL	380	\$100.81	\$101.24	\$0.43	0.4%
21	50	4,000	PB	23	\$16.95	\$16.97	\$0.03	0.2%
22	100	9,500	PB	48	\$21.97	\$22.02	\$0.05	0.2%
<u>Metal Halide:</u>								
23	175	8,800	ST	74	\$28.53	\$28.61	\$0.08	0.3%
24	1,000	86,000	FL	374	\$82.29	\$82.72	\$0.43	0.5%
<u>LED</u>								
25	35	3,000	AL	12	\$15.27	\$15.28	\$0.01	0.1%
26	47	4,000	AL	16	\$17.09	\$17.11	\$0.02	0.1%
27	30	3,300	ST	10	\$15.25	\$15.27	\$0.01	0.1%
28	50	5,000	ST	17	\$18.32	\$18.34	\$0.02	0.1%
29	100	11,000	ST	35	\$22.58	\$22.62	\$0.04	0.2%
30	120	18,000	ST	42	\$25.93	\$25.98	\$0.05	0.2%
31	140	18,000	ST	48	\$32.10	\$32.15	\$0.05	0.2%
32	260	31,000	ST	90	\$56.23	\$56.33	\$0.10	0.2%
33	70	10,000	FL	24	\$21.91	\$21.94	\$0.03	0.1%
34	90	10,000	FL	31	\$26.29	\$26.33	\$0.04	0.1%
35	110	15,000	FL	38	\$31.08	\$31.12	\$0.04	0.1%
36	370	46,000	FL	128	\$62.40	\$62.54	\$0.15	0.2%

Luminaire Charges For Year Round Service:

Rates - Effective April 1, 2024		<u>Mercury Vapor Rate/Mo.</u>	<u>Sodium Vapor Rate/Mo.</u>	<u>Metal Halide Rate/Mo.</u>	<u>LED Rate/Mo.</u>
Customer Charge	\$0.00	1 \$13.73	11 \$13.73	23 \$17.25	25 \$13.44
		2 \$15.73	12 \$15.73	24 \$25.29	26 \$14.65
	<u>All kWh</u>	3 \$17.25	13 \$17.25		27 \$13.73
Distribution Charge	\$0.00000	4 \$17.25	14 \$19.53		28 \$15.73
External Delivery Charge	\$0.04486	5 \$24.78	15 \$24.78		29 \$17.25
Stranded Cost Charge	(\$0.00010)	6 \$18.25	16 \$42.51		30 \$19.53
Storm Recovery Adj. Factor	\$0.00000	7 \$21.57	17 \$18.25		31 \$24.78
System Benefits Charge	\$0.00727	8 \$25.29	18 \$21.57		32 \$42.51
Default Service Charge	<u>\$0.10038</u>	9 \$13.44	19 \$25.29		33 \$18.25
TOTAL	\$0.15241	10 \$14.65	20 \$42.89		34 \$21.57
			21 \$13.44		35 \$25.29
			22 \$14.65		36 \$42.89

Rates - Proposed June 1, 2024		<u>Mercury Vapor Rate/Mo.</u>	<u>Sodium Vapor Rate/Mo.</u>	<u>Metal Halide Rate/Mo.</u>	<u>LED Rate/Mo.</u>
Customer Charge	\$0.00	1 \$13.73	11 \$13.73	23 \$17.25	25 \$13.44
		2 \$15.73	12 \$15.73	24 \$25.29	26 \$14.65
	<u>All kWh</u>	3 \$17.25	13 \$17.25		27 \$13.73
Distribution Charge	\$0.00000	4 \$17.25	14 \$19.53		28 \$15.73
External Delivery Charge	\$0.04486	5 \$24.78	15 \$24.78		29 \$17.25
Stranded Cost Charge	(\$0.00010)	6 \$18.25	16 \$42.51		30 \$19.53
Storm Recovery Adj. Factor	\$0.00114	7 \$21.57	17 \$18.25		31 \$24.78
System Benefits Charge	\$0.00727	8 \$25.29	18 \$21.57		32 \$42.51
Default Service Charge	<u>\$0.10038</u>	9 \$13.44	19 \$25.29		33 \$18.25
TOTAL	\$0.15355	10 \$14.65	20 \$42.89		34 \$21.57
			21 \$13.44		35 \$25.29
			22 \$14.65		36 \$42.89

Difference		<u>Mercury Vapor Rate/Mo.</u>	<u>Sodium Vapor Rate/Mo.</u>	<u>Metal Halide Rate/Mo.</u>	<u>LED Rate/Mo.</u>
Customer Charge	\$0.00	1 \$0.00	11 \$0.00	23 \$0.00	25 \$0.00
		2 \$0.00	12 \$0.00	24 \$0.00	26 \$0.00
	<u>All kWh</u>	3 \$0.00	13 \$0.00		27 \$0.00
Distribution Charge	\$0.00000	4 \$0.00	14 \$0.00		28 \$0.00
External Delivery Charge	\$0.00000	5 \$0.00	15 \$0.00		29 \$0.00
Stranded Cost Charge	\$0.00000	6 \$0.00	16 \$0.00		30 \$0.00
Storm Recovery Adj. Factor	\$0.00114	7 \$0.00	17 \$0.00		31 \$0.00
System Benefits Charge	\$0.00000	8 \$0.00	18 \$0.00		32 \$0.00
Default Service Charge	<u>\$0.00000</u>	9 \$0.00	19 \$0.00		33 \$0.00
TOTAL	\$0.00114	10 \$0.00	20 \$0.00		34 \$0.00
			21 \$0.00		35 \$0.00
			22 \$0.00		36 \$0.00

* Luminaire charges based on All-Night Service option.

Unitil Energy Systems, Inc.
Typical Bill Impacts - April 1, 2024 vs. June 1, 2024
Due to Changes in the Storm Recovery Adjustment Factor
Impact on Tariffed Customer Supplied LED Rate Customers

	<u>Nominal Watts</u>	<u>Lumens</u>	<u>Type</u>	<u>Current Average Monthly kWh</u>	<u>Total Bill Using Rates 4/1/2024</u>	<u>Total Bill Using Rates 6/1/2024</u>	<u>Total Difference</u>	<u>% Total Difference</u>
	<u>CS LED</u>							
1	35	3,000	AL	12	\$8.83	\$8.84	\$0.01	0.2%
2	47	4,000	AL	16	\$10.65	\$10.67	\$0.02	0.2%
3	30	3,300	ST	10	\$11.23	\$11.25	\$0.01	0.1%
4	50	5,000	ST	17	\$14.51	\$14.53	\$0.02	0.1%
5	100	11,000	ST	35	\$17.81	\$17.85	\$0.04	0.2%
6	120	18,000	ST	42	\$21.16	\$21.21	\$0.05	0.2%
7	140	18,000	ST	48	\$25.15	\$25.20	\$0.05	0.2%
8	260	31,000	ST	90	\$47.28	\$47.38	\$0.10	0.2%
9	70	10,000	FL	24	\$14.90	\$14.93	\$0.03	0.2%
10	90	10,000	FL	31	\$19.28	\$19.32	\$0.04	0.2%
11	110	15,000	FL	38	\$23.15	\$23.19	\$0.04	0.2%
12	370	46,000	FL	128	\$46.51	\$46.65	\$0.15	0.3%

<u>Rates - Effective April 1, 2024</u>		<u>Rates - Proposed June 1, 2024</u>		<u>Difference</u>	
Customer Charge	\$0.00	Customer Charge	\$0.00	Customer Charge	\$0.00
	<u>All kWh</u>		<u>All kWh</u>		
Distribution Charge	\$0.00000	Distribution Charge	\$0.00000	Distribution Charge	\$0.00000
External Delivery Charge	\$0.04486	External Delivery Charge	\$0.04486	External Delivery Charge	\$0.00000
Stranded Cost Charge	(\$0.00010)	Stranded Cost Charge	(\$0.00010)	Stranded Cost Charge	\$0.00000
Storm Recovery Adj. Factor	\$0.00000	Storm Recovery Adj. Factor	\$0.00114	Storm Recovery Adj. Factor	\$0.00114
System Benefits Charge	\$0.00727	System Benefits Charge	\$0.00727	System Benefits Charge	\$0.00000
Fixed Default Service Charge	<u>\$0.10038</u>	Fixed Default Service Charge	<u>\$0.10038</u>	Fixed Default Service Charge	<u>\$0.00000</u>
TOTAL	\$0.15241	TOTAL	\$0.15355	TOTAL	\$0.00114

<u>Luminaire Charges:</u>		<u>Luminaire Charges:</u>		<u>Luminaire Charges:</u>	
	<u>CS LED Rate/Mo.</u>		<u>CS LED Rate/Mo.</u>		
1	\$7.00	1	\$7.00	1	\$0.00
2	\$8.21	2	\$8.21	2	\$0.00
3	\$9.71	3	\$9.71	3	\$0.00
4	\$11.92	4	\$11.92	4	\$0.00
5	\$12.48	5	\$12.48	5	\$0.00
6	\$14.76	6	\$14.76	6	\$0.00
7	\$17.83	7	\$17.83	7	\$0.00
8	\$33.56	8	\$33.56	8	\$0.00
9	\$11.24	9	\$11.24	9	\$0.00
10	\$14.56	10	\$14.56	10	\$0.00
11	\$17.36	11	\$17.36	11	\$0.00
12	\$27.00	12	\$27.00	12	\$0.00

Unitil Energy Systems, Inc.
Domestic Delivery Service
Schedule TOU-D and TOU-EV-D Rate Development
Effective February 1, 2024

	Summer Volumetric Rates (1) June 1 - Nov 30		Ratios to Current Rate		for effect Jun-Jul 2024 Ratios Applied to February 1, 2024 Rates		Winter Volumetric Rates (1) Dec 1 - May 31		Ratios to Current Rate		for effect Feb-May 2024 Ratios Applied to February 1, 2024 Rates	
1 Customer Charge (TOU-EV-D):					\$	5.26					\$	5.26
2 Customer Charge (TOU-D):					\$	16.22					\$	16.22
3			5/1/22 Dist. Chg.	0.03558	6/1/23 Dist. Chg.	0.04612		0.03558		6/1/23 Dist. Chg.		0.04612
4 Distribution Charge:												
5 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$	0.03138		0.88	\$	0.04068		0.03060		0.86	\$	0.03966
6 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$	0.04433		1.25	\$	0.05746		0.04195		1.18	\$	0.05438
7 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$	0.04004		1.13	\$	0.05190		0.03619		1.02	\$	0.04691
8												
9			8/1/20 Trans Chg excl reconciliation and interest	0.03224	8/1/23 Trans Chg	0.03449		0.03224		8/1/23 Trans Chg		0.03449
10 External Delivery Charge- Transmission:												
11 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$	-			\$	-		0.00172		0.05	\$	0.00184
12 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$	0.02070		0.64	\$	0.02214		0.00370		0.11	\$	0.00396
13 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$	0.13961		4.33	\$	0.14935		0.16208		5.03	\$	0.17339
14 All hours kWh - reconciliation and interest	\$	0.00408			\$	(0.00359)		0.00408			\$	(0.00359)
15												
16			6/1/20 and 12/1/20 DS Chg with annual RPS	0.07011	2/1/24 DS Chg	0.10718		0.09291		2/1/24 DS Chg.		0.10718
17 Default Service Charge:												
18 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$	0.05885		0.84	\$	0.08997		0.05833		0.63	\$	0.06729
19 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$	0.07266		1.04	\$	0.11108		0.05943		0.64	\$	0.06856
20 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$	0.26801		3.82	\$	0.40972		0.07151		0.77	\$	0.08249

(1) Time Of Use Rates - See DE 20-170 Exhibit 24 Revised, Attachment A Illustrative Rates

Unitil Energy Systems, Inc.
 Schedule TOU-D and TOU-EV-D
 Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
 and February 1, 2024 Rates and Ratios

	Summer Volumetric Rates				Winter Volumetric Rates				
	Exh.24 Revised Attachment A	Ratio to Mid-Peak	February 1, 2024 Volumetric Rates	Ratio to Mid-Peak	Exh.24 Revised Attachment A	Ratio to Mid-Peak	February 1, 2024 Volumetric Rates	Ratio to Mid-Peak	
1									
2									
3									
4	Distribution Charge:								
5	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.03138	70.8%	\$ 0.04068	70.8%	\$ 0.03060	72.9%	\$ 0.03966	72.9%
6	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.04433	100.0%	\$ 0.05746	100.0%	\$ 0.04195	100.0%	\$ 0.05438	100.0%
7	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.04004	90.3%	\$ 0.05190	90.3%	\$ 0.03619	86.3%	\$ 0.04691	86.3%
8									
9									
10	External Delivery Charge- Transmission:								
11	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ -	0.0%	\$ -	0.0%	\$ 0.00172	46.5%	\$ 0.00184	46.5%
12	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.02070	100.0%	\$ 0.02214	100.0%	\$ 0.00370	100.0%	\$ 0.00396	100.0%
13	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.13961	674.4%	\$ 0.14935	674.6%	\$ 0.16208	4380.5%	\$ 0.17339	4378.5%
14									
15									
16									
17	Default Service Charge:								
18	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.05885	81.0%	\$ 0.08997	81.0%	\$ 0.05833	98.1%	\$ 0.06729	98.1%
19	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.07266	100.0%	\$ 0.11108	100.0%	\$ 0.05943	100.0%	\$ 0.06856	100.0%
20	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.26801	368.9%	\$ 0.40972	368.9%	\$ 0.07151	120.3%	\$ 0.08249	120.3%
21									
22	Note: Small variances in ratios due to rounding.								

Unitil Energy Systems, Inc.
 General Domestic Delivery Service
 Schedule TOU-EV-G2 Rate Development
 Effective February 1, 2024

	Summer Volumetric Rates (1) June 1 - Nov 30	Ratios to Current Rate	for effect Jun-Jul 2024 Ratios Applied to February 1, 2024 Rates	Winter Volumetric Rates (1) Dec 1 - May 31	Ratios to Current Rate	for effect Feb-May 2024 Ratios Applied to February 1, 2024 Rates
1 Customer Charge:			\$ 29.19			\$ 29.19
2 Distribution Demand Charge (half 5/1/22 rate):	\$ 5.26	6/1/23 Dist.Chg	\$ 6.07		6/1/23 Dist.Chg	\$ 6.07
3						
4		5/1/22 Dist. Chg. (remaining half)	\$ 0.02046	\$ 0.02046	6/1/23 Dist.Chg	\$ 0.02362
5 Distribution Energy Charge:						
6 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.02033	0.99	\$ 0.02346	\$ 0.01900	0.93	\$ 0.02193
7 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01944	0.95	\$ 0.02244	\$ 0.01862	0.91	\$ 0.02149
8 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.02802	1.37	\$ 0.03234	\$ 0.02355	1.15	\$ 0.02718
9						
10		8/1/20 Trans Chg excl reconciliation and interest	\$ 0.03224	\$ 0.03224	8/1/23 Trans Chg	\$ 0.03449
11 External Delivery Charge- Transmission:						
12 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ -		\$ -	\$ 0.00185	0.06	\$ 0.00198
13 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01579	0.49	\$ 0.01689	\$ 0.00285	0.09	\$ 0.00305
14 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.16990	5.27	\$ 0.18176	\$ 0.18339	5.69	\$ 0.19619
15 All hours kWh - reconciliation and interest	\$ 0.00408		\$ (0.00359)	\$ 0.00408		\$ (0.00359)
16						
17		6/1/20 and 12/1/20 DS Chg with annual RPS	\$ 0.05897	\$ 0.08678	2/1/24 DS Chg.	\$ 0.10038
18 Default Service Charge:						
19 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.04919	0.83	\$ 0.08373	\$ 0.05390	0.62	\$ 0.06235
20 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.06216	1.05	\$ 0.10581	\$ 0.05620	0.65	\$ 0.06501
21 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.25774	4.37	\$ 0.43873	\$ 0.06809	0.78	\$ 0.07876

(1) Time Of Use Rates - See DE 20-170 Exhibit 24 Revised, Attachment A Illustrative Rates

Unitil Energy Systems, Inc.
Schedule TOU-EV-G2
Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
and February 1, 2024 Rates and Ratios

	Summer Volumetric Rates		February 1, 2024 Volumetric Rates		Winter Volumetric Rates		February 1, 2024 Volumetric Rates		
	Exh.24 Revised Attachment A	Ratio to Mid-Peak	Exh.24 Revised Attachment A	Ratio to Mid-Peak	Exh.24 Revised Attachment A	Ratio to Mid-Peak	Exh.24 Revised Attachment A	Ratio to Mid-Peak	
1									
2									
3									
4									
5	Distribution Energy Charge:								
6	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.02033	104.6%	\$ 0.02346	104.5%	\$ 0.01900	102.0%	\$ 0.02193	102.0%
7	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01944	100.0%	\$ 0.02244	100.0%	\$ 0.01862	100.0%	\$ 0.02149	100.0%
8	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.02802	144.1%	\$ 0.03234	144.1%	\$ 0.02355	126.5%	\$ 0.02718	126.5%
9									
10									
11	External Delivery Charge- Transmission:								
12	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ -	0.0%	\$ -	0.0%	\$ 0.00185	64.9%	\$ 0.00198	64.9%
13	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01579	100.0%	\$ 0.01689	100.0%	\$ 0.00285	100.0%	\$ 0.00305	100.0%
14	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.16990	1076.0%	\$ 0.18176	1076.1%	\$ 0.18339	6434.7%	\$ 0.19619	6432.5%
15									
16									
17									
18	Default Service Charge:								
19	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.04919	79.1%	\$ 0.08373	79.1%	\$ 0.05390	95.9%	\$ 0.06235	95.9%
20	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.06216	100.0%	\$ 0.10581	100.0%	\$ 0.05620	100.0%	\$ 0.06501	100.0%
21	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.25774	414.6%	\$ 0.43873	414.6%	\$ 0.06809	121.2%	\$ 0.07876	121.2%
22									
23	Note: Small variances in ratios due to rounding.								

Unitil Energy Systems, Inc.
 General Domestic Delivery Service
 Schedule TOU-EV-G1 Rate Development
 Effective August 1, 2023

	Summer Volumetric Rates (1) June 1 - Nov 30	Ratios to Current Rate	Ratios Applied to August 1, 2023 Rates	Winter Volumetric Rates (1) Dec 1 - May 31	Ratios to Current Rate	Ratios Applied to December 1, 2023 Rates
1 Customer Charge secondary voltage:			\$ 162.18			\$ 162.18
2 Customer Charge primary voltage:			\$ 86.49			\$ 86.49
3 Distribution Demand Charge (half 5/1/22 rate):	\$ 3.80	6/1/23 Dist.Chg	\$ 4.27		6/1/23 Dist.Chg	\$ 4.27
4						
5		5/1/22 Dist. Chg. (remaining half)	\$ 0.01334	\$ 0.01189	6/1/23 Dist.Chg	\$ 0.01334
6 Distribution Energy Charge:						
7 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.01105	0.93	\$ 0.01240	\$ 0.01087	0.91	\$ 0.01220
8 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01197	1.01	\$ 0.01343	\$ 0.01145	0.96	\$ 0.01285
9 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.01631	1.37	\$ 0.01831	\$ 0.01400	1.18	\$ 0.01571
10						
11		8/1/20 Trans Chg excl reconciliation and interest	\$ 0.03449	\$ 0.03224	8/1/23 Trans Chg	\$ 0.03449
12 External Delivery Charge- Transmission:						
13 Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ -		\$ -	\$ 0.00183	0.06	\$ 0.00196
14 Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01673	0.52	\$ 0.01790	\$ 0.00302	0.09	\$ 0.00323
15 On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.17016	5.28	\$ 0.18204	\$ 0.18768	5.82	\$ 0.20078
16 All hours kWh - reconciliation and interest	\$ 0.00408		\$ (0.00359)	\$ 0.00408		\$ (0.00359)
17						
18 External Delivery Charge - non Transmission (\$/kWh)			\$ 0.01396			\$ 0.01396
19 Stranded Cost Charge (\$/kWh)			\$ (0.00010)			\$ (0.00010)
20 System Benefits Charge (\$/kWh)			\$ 0.00700			\$ 0.00700
21 Storm Recovery Adjustment Factor (\$/kWh)			\$ -			\$ -
22 Revenue Decoupling Adjustment Factor (\$/kWh)			n/a			n/a
23						
24 Total kWh Charges (exclude Default Service all hours market rate):						
25 Off Peak kWh (8 pm - 6 am, and weekends/holidays)			\$ 0.01240			\$ 0.01416
26 Mid Peak kWh (6 am -3 pm, M-F)			\$ 0.03133			\$ 0.01608
27 On Peak kWh (3 pm - 8 pm, M-F)			\$ 0.20035			\$ 0.21649
28 All hours kWh			\$ 0.01727			\$ 0.01727
29 Total kWh Charges incl All hours Charges except Default Service:						
30 Off Peak kWh (8 pm - 6 am, and weekends/holidays)			\$ 0.02967			\$ 0.03143
31 Mid Peak kWh (6 am -3 pm, M-F)			\$ 0.04860			\$ 0.03335
32 On Peak kWh (3 pm - 8 pm, M-F)			\$ 0.21762			\$ 0.23376

33 (1) Time Of Use Rates - See DE 20-170 Exhibit 24 Revised, Attachment A Illustrative Rates

Unitil Energy Systems, Inc.
Schedule TOU-EV-G1
Comparison of Rates and Ratios from Exh. 24 Revised Attachment A
and August 1, 2023 Rates and Ratios

	Summer Volumetric Rates		August 1, 2023 Volumetric Rates		Winter Volumetric Rates		December 1, 2023 Volumetric Rates		
	Exh.24 Revised Attachment A	Ratio to Mid-Peak		Ratio to Mid-Peak	Exh.24 Revised Attachment A	Ratio to Mid-Peak		Ratio to Mid-Peak	
1									
2									
3									
4									
5									
6	Distribution Energy Charge:								
7	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ 0.01105	92.3%	\$ 0.01240	92.3%	\$ 0.01087	94.9%	\$ 0.01220	94.9%
8	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01197	100.0%	\$ 0.01343	100.0%	\$ 0.01145	100.0%	\$ 0.01285	100.0%
9	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.01631	136.3%	\$ 0.01831	136.3%	\$ 0.01400	122.3%	\$ 0.01571	122.3%
10									
11									
12	External Delivery Charge- Transmission:								
13	Off Peak kWh (M-F 8 pm - 6 am, all day weekends and weekday holidays)	\$ -	0.0%	\$ -	0.0%	\$ 0.00183	60.6%	\$ 0.00196	60.7%
14	Mid Peak kWh (M-F 6 am -3 pm excluding weekday holidays)	\$ 0.01673	100.0%	\$ 0.01790	100.0%	\$ 0.00302	100.0%	\$ 0.00323	100.0%
15	On Peak kWh (M-F 3 pm - 8 pm excluding weekday holidays)	\$ 0.17016	1017.1%	\$ 0.18204	1017.0%	\$ 0.18768	6214.6%	\$ 0.20078	6216.1%
16									
17									
18									
19									
20									
21									
22									
23									
24									
25	Note: Small variances in ratios due to rounding.								